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19 MR. BRADLEY: Good afternoon. I'm Philip
20 Bradley, chairman of the Public Utility Commission
21 of South Carolina. Thank you for the opportunity
22 to speak to you today. I'm here on behalf of the
23 National Association of Regulatory Utility
24 Commissioners, NARUC, and the state of South
25 Carolina.

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2... The DEIS evaluates two scenarios of what is called the no-action alternative, which it says provides a baseline for comparison with proposed action. In both scenarios, storing waste at the plant sites for 10,000 years, scenario one; and storing waste at the plant sites for 100 years, scenario two, the spent fuel remains at the plant sites. Currently more than 38,500 metric tons of uranium are stored on site at 72 commercial nuclear power plants in 36 states. Additional high-level radioactive waste is stored at five DOE sites. In scenario one the waste remains at the current sites under institutional controls for 10,000 years with repackaging approximately every 100 years. Nearly five trillion dollars would be required for canister replacement. According to the cost estimates in the DEIS, this scenario is double the cost of storing the waste on site for 100 years under institutional controls, scenario two. In human terms, an additional three latent cancer deaths would occur in the exposed population and 28 additional latent cancer deaths in the population of on-site workers. This is substantially more radiation-related cancer deaths than occur if the repository is completed in the

1 2 cont. Yucca Mountain site.

2 Scenario two is not as financially
3 burdensome. Waste remains at the plant sites
4 under institutional controls for only 100 years,
5 but the waste still remains at the plant sites for
6 10,000 years. For the first 100 years, the costs
7 of scenario one and two are the same. However,
8 the number of people who would be affected by the
9 migration of radioactive materials is far greater.
10 In scenario two, additional latent cancer deaths
11 in the exposed population increase to 3,300 with
12 12 additional latent cancer deaths in the on-site
13 worker population. Such high numbers of latent
5 14 cancer deaths are unacceptable. [The DEIS
15 stipulates that neither scenario would be likely
16 if there were a decision not to develop a
17 repository at Yucca Mountain. However, the DEIS
18 states that under any future course that would
19 include continued storage, both commercial and DOE
20 sites have an obligation to continue managing the
21 spent nuclear fuel and high-level radioactive
22 waste in a manner that protects the public's
23 health, safety and environment. This does not
24 give me much assurance or comfort that the no-
25 action is for baseline comparison only.]

1 3... Nuclear power accounts for 36 percent of
2 electrical generation capability and 57 percent of
3 electric consumption in South Carolina. Our rate
4 payers have paid nearly \$550 million into the
5 fund. More than 2,750 metric tons of uranium, of
6 spent nuclear fuel, is stored in pools or dry-cask
7 containers at four reactor sites in South
8 Carolina. Because of storage capacity limitations
9 Carolina Power and Light, CP&L, is currently
10 transporting spent nuclear fuel from its Robinson
11 plant in South Carolina to its Harris plant in
12 North Carolina. CP&L is now seeking NRC approval
13 to expand storage facilities at the Harris plant.
14 Duke Power will need additional storage capacity
15 for its Catawba plant prior to 2006.

16 Without additional storage capacity the
17 nuclear plants will be required to shut down
18 prematurely or would be prohibited from renewing
19 their operating licenses. Additional financial
20 burden will be placed on the South Carolina rate
21 payers, who will have to absorb through the
22 increased electric rates some or all of these
23 additional unintended storage costs. If the
24 nuclear plants are forced to shut down prematurely
25 or cannot renew their operating licenses, the rate

1 3 cont. payers will have to pay the cost of replacement
2 power. South Carolina rate payers would still
3 continue paying approximately 40 million per year
4 into the Nuclear Waste Fund as long as the nuclear
5 plants continue to operate.

6 MR. LAWSON: Thirty seconds.

7 4 MR. BRADLEY: More than 100 metric tons
8 uranium, of high-level radioactive waste, is
9 stored at DOE's Savannah River site. This is
10 approximately 36 percent of the total inventory of
11 high-level radioactive waste in the nation. The
12 Savannah River site is unacceptable as a
13 repository. It borders the Savannah River, it's
14 located near a major underground aquifer that
15 provides water as far away as Florida, it is in an
16 earthquake zone, and it's located in a populous
17 and rainy area.

18 1 I conclude by stating that nothing in the
19 DEIS would preclude the development of a permanent
20 nuclear waste repository at Yucca Mountain. The
21 no-action is not an option and should be summarily
22 rejected. Spent nuclear fuel cannot remain at the
23 plant sites and must be removed to a central
24 repository. Currently, high-level nuclear wastes
25 from all over the United States and foreign

1 countries is safely transported to the Savannah
2 River site. Spent nuclear fuel is being safely
3 transported from South Carolina into North
4 Carolina. Nationally, electric rate payers have
5 paid about \$16 billion to develop a repository,
6 and South Carolina rate payers have paid nearly
7 550 million. Savannah River is not acceptable as
8 an interim or permanent storage site because of
9 health, safety and environmental reasons. Thank
10 you for your time, and I apologize for running
11 over.

12 MS. SWEENEY: Thank you.

13 MR. LAWSON: That's all right, thank you.
14 Our next speaker is Gene Hanes -- do I have that
15 correct? -- to be followed by David Jones and --
16 I'm sorry; on the next one I don't have the first
17 name. I want to say Debra -- but it could be
18 something else -- Livingston. Sorry about that.